EXECUTIVE SUMMARY - ENFORCEMENT MATTER

Page 1 of 2

DOCKET NO.: 2007-1546-AIR-E **TCEQ ID:** RN100633650 **CASE NO.:** 34654

RESPONDENT NAME: Lyondell Chemical Company

ORDER TYPE: X 1660 AGREED ORDER FINDINGS AGREED ORDER FINDINGS ORDER FOLLOWING SOAH HEARING FINDINGS DEFAULT ORDER SHUTDOWN ORDER IMMINENT AND SUBSTANTIAL ENDANGERMENT ORDER _AMENDED ORDER EMERGENCY ORDER CASE TYPE: X AIR MULTI-MEDIA (check all that apply) INDUSTRIAL AND HAZARDOUS WASTE PUBLIC WATER SUPPLY PETROLEUM STORAGE TANKS OCCUPATIONAL CERTIFICATION WATER QUALITY SEWAGE SLUDGE UNDERGROUND INJECTION CONTROL MUNICIPAL SOLID WASTE RADIOACTIVE WASTE DRY CLEANER REGISTRATION SITE WHERE VIOLATION(S) OCCURRED: Lyondell Chemical Channelview, 2502 Sheldon Road, Channelview, Harris County TYPE OF OPERATION: Chemical manufacturing plant SMALL BUSINESS: ___ Yes __X No OTHER SIGNIFICANT MATTERS: There are no complaints. There is one additional pending enforcement actions regarding this facility location, Docket No. 2007-1866-AIR-E. INTERESTED PARTIES: No one other than the ED and the Respondent has expressed an interest in this matter. COMMENTS RECEIVED: The Texas Register comment period expired on March 10, 2008. No comments were received. CONTACTS AND MAILING LIST: TCEQ Attorney/SEP Coordinator: Ms. Melissa Keller, SEP Coordinator, Enforcement Division, MC 219, (512) 239-1768 TCEQ Enforcement Coordinator: Ms. Nadia Hameed, Enforcement Division, Enforcement Team 5, MC R-12, (713) 767-3629; Mr. Bryan Sinclair, Enforcement Division, MC 219, (512) 239-2171 Respondent: Mr. Don Holloway, Environmental Superintendent, Lyondell Chemical Company, 2502 Sheldon Road, Channelview, Texas 77530

Mr. David R. Seitz, Plant Manager, POSM, Lyondell Chemical Company, 2502 Sheldon Road, Channelview, Texas 77530

Respondent's Attorney: Not represented by counsel on this enforcement matter

DOCKET NO.: 2007-1546-AIR-E

VIOLATION SUMMARY CHART: CORRECTIVE ACTIONS VIOLATION INFORMATION PENALTY CONSIDERATIONS THE REPORT SECTION AS A COMMON PARTY. TAKEN/REQUIRED **Corrective Actions Taken:** Type of Investigation: Total Assessed: \$10,000 ___ Complaint Total Deferred: \$2,000 The Executive Director recognizes that the Routine Respondent has implemented the X Expedited Settlement Enforcement Follow-up following corrective measures at the Plant: X Records Review Financial Inability to Pay a. On September 24, 2007, changed the Date(s) of Complaints Relating to this seal flush tubing from stainless steel to Case: None SEP Conditional Offset: \$4,000 carbon steel to reduce material susceptibility to stress corrosion cracking; Date of Investigation Relating to this Total Paid to General Revenue: \$4,000 Case: August 22, 2007 b. On September 24, 2007, repaired the Site Compliance History Classification drum level transmitter. Also, the Date of NOV/NOE Relating to this Case: High X Average Poor preventative maintenance frequency for September 6, 2007 (NOE) the transmitter was increased from two Person Compliance History Classification years to six months in order to prevent P-Background Facts: This was a routine __ High __X_ Average ___ Poor 871 A/B pump cavitation due to the drum record review. level controller being out of calibration; Major Source: X Yes No AIR c. On November 28, 2007, notified the Applicable Penalty Policy: September 2002 agency that the evaluation of alternate Failed to prevent unauthorized emissions. metallurgy/materials of construction that Specifically, 1,275 pounds of benzene, a will be more resistant to stress corrosion hazardous air pollutant, were released cracking and acid pitting corrosion was when the Respondent failed to properly completed on July 1, 2007, and design and maintain the seal flush tubing on Pump P-871A, resulting in an d. On November 28, 2007, notified the emissions event that occurred on May 23, agency that the training of operators on 2007, and lasted for 25 minutes (Incident correct tubing installation techniques was No. 91617). Since this emissions event completed on August 31, 2007. was avoidable, the demonstrations in 30 TEX. ADMIN. CODE § 101.222 necessary to **Ordering Provisions:** present an affirmative defense were not met [30 Tex. ADMIN. CODE § 116.115(c), The Order will require the Respondent to Air Permit No. 19613, Special Condition implement and complete a Supplemental No. 1 and Tex. HEALTH & SAFETY CODE § Environmental Project (SEP). (See SEP 382.085(b)]. Attachment A)

Additional ID No(s).: HG1575W

<u>Attachment A</u> Docket Number: 2007-1546-AIR-E

SUPPLEMENTAL ENVIRONMENTAL PROJECT

Respondent: Lyondell Chemical Company

Payable Penalty Amount: Eight Thousand Dollars (\$8,000)

SEP Amount: Four Thousand Dollars (\$4,000)

Type of SEP: Pre-approved

Third-Party Recipient: Houston-Galveston AERCO's Clean Cities/Clean Vehicles

Program

Location of SEP: Harris County

The Texas Commission on Environmental Quality ("TCEQ") agrees to offset a portion of the administrative Penalty Amount assessed in this Agreed Order for the Respondent to contribute to a Supplemental Environmental Project ("SEP"). The offset is equal to the SEP Amount set forth above and is conditioned upon completion of the project in accordance with the terms of this Attachment A.

1. Project Description

A. Project

The Respondent will contribute to Houston-Galveston AERCO's Clean Cities/Clean Vehicles Program in Harris County. The contribution will be used in accordance with the *Supplemental Environmental Project Agreement between the Houston-Galveston AERCO and the Texas Commission on Environmental Quality*. SEP monies will be used to aid local school districts and area transit agencies in reaching local match requirements mandated by the Federal Highway Administration's ("FHWA") Congestion Mitigation/Air Quality funding program. SEP monies will be disbursed to school districts and transit agencies in need of funding assistance in the Houston-Galveston non-attainment area. Those SEP monies will be used exclusively by the school districts and transit agencies as supplements to meet the local match requirements of the EPA. SEP monies will be used to pay for the cost of replacing older diesel buses with alternative fueled or clean diesel buses. The old buses will be permanently retired and only sold for scrap. The schools and transit agencies will also use the SEP monies to retrofit more buses to reduce emissions. Houston-Galveston AERCO will send the TCEQ verification in the form of paid invoices and other documentation to show that the retrofits were completed. Retrofit technologies include particulate matter traps, diesel particulate matter filters, NOx reduction catalyst technology in combination with diesel particulate filters, and other emission control technologies that are developed and approved by EPA or the California Air Resources Board.

The Respondent certifies that there is no prior commitment to do this project and that it is being performed solely in an effort to settle this enforcement action.

B. Environmental Benefit

This SEP will provide a discernible environmental benefit by reducing particulate emissions on buses by more than 90% below today's level and reducing hydrocarbons below measurement capability.

C. Minimum Expenditure

The Respondent shall contribute at least the SEP Amount to the Third-Party Recipient and comply with all other provisions of this SEP.

2. Performance Schedule

Within 30 days after the effective date of this Agreed Order, the Respondent must contribute the SEP Amount to the Third-Party Recipient. The Respondent shall mail the contribution, with a copy of the Agreed Order, to:

Houston-Galveston Area Council Houston-Galveston AERCO P.O. Box 22777 Houston, Texas 77227-2777

3. Records and Reporting

Concurrent with the payment of the SEP Amount, the Respondent shall provide the TCEQ SEP Coordinator with a copy of the check and transmittal letter indicating full payment of the SEP Amount to the Third-Party Recipient. The Respondent shall mail a copy of the check and transmittal letter to:

Enforcement Division Attention: SEP Coordinator, MC 219 Texas Commission on Environmental Quality P.O. Box 13087 Austin, Texas 78711-3087

4. Failure to Fully Perform

If the Respondent does not perform its obligations under this SEP in any way, including full payment of the SEP Amount and submittal of the required reporting described in Section 3 above, the Executive Director may require immediate payment of all or part of the SEP Amount.

The check for any amount due shall be made out to "Texas Commission on Environmental Quality" and mailed to:

Texas Commission on Environmental Quality Financial Administration Division, Revenues Attention: Cashier, MC 214 P.O. Box 13088 Austin, Texas 78711-3088

Lyondell Chemical Company Agreed Order – Attachment A

The Respondent shall also mail a copy of the check to the TCEQ SEP Coordinator at the address in Section 3 above.

5. Publicity

Any public statements concerning this SEP made by or on behalf of the Respondent must include a clear statement that the project was performed as part of the settlement of an enforcement action brought by the TCEQ. Such statements include advertising, public relations, and press releases.

6. Clean Texas Program

The Respondent shall not include this SEP in any application made to TCEQ under the "Clean Texas" (or any successor) program(s). Similarly, the Respondent may not seek recognition for this contribution in any other state or federal regulatory program.

7. Other SEPs by TCEQ or Other Agencies

The SEP identified in this Agreed Order has not been, and shall not be, included as an SEP for the Respondent under any other Agreed Order negotiated with the TCEQ or any other agency of the state or federal government.

Policy Revision 2 (Septe		alty Calculati	on Works	sheet (Po		eptember 19, 2007
	10-Sep-2007 20-Sep-2007 S c	reening 17-Sep-200	7 EPA Due	2-Jun-2008		
RESPONDENT/FACILITY I Respondent L Reg. Ent. Ref. No. I Facility/Site Region	yondell Chemical (RN100633650	Company	Major/I	Minor Source	Major	
CASE INFORMATION Enf./Case ID No. 2 Docket No. 2 Media Program(s) / Multi-Media Admin. Penalty \$ L	2007-1546-AIR-E Air	\$0 Maximum	anis			
		Penalty Calcu	lation Sec	tion		
TOTAL BASE PENAL	TY (Sum of vio	lation base penal	ties)		Subtotal 1	\$5,000
ADJUSTMENTS (+/-) Subtotals 2-7 are obtaine	ed by multiplying the Tol	al Base Penalty (Subtotal 1)) by the indicated per	centage. Subt e	otals 2, 3, & 7	\$6,600
•	Penalty enhanc similar NOVs, and	ement due to one 166 19 non-similar NOVs tions. Penalty reductio	of which 13 were	15 same or e self-reported	en de la companya de	
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Good Faith Effort	***************************************	10 V to EDPRP/Settlement Off	9% Reduction		Subtotal 5	\$500
Extraordinary Ordinary N/A		x with x)				
Notes		completed the correct 2007.	ive actions on Se	eptember 24,		
Approx. C	Total EB Amounts Cost of Compliance)% Enhancement* ped at the Total EB :	\$ Amount	Subtotal 6	\$0
SUM OF SUBTOTALS	31-7			I	Final Subtotal	\$11,100
OTHER FACTORS AS			0%		Adjustment	\$0
Notes						
-				Final Pe	nalty Amount	\$11,100
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DEFERRAL Reduces the Final Assessed Pen	alty by the indicted perce	entage. (Enter number only	20% ; e.g. 20 for 20% red		Adjustment	-\$2,000
Notes	De	ferral offered for expec	dited settlement.			
PAYABLE PENALTY						\$8,000

Docket No. 2007-1546-AIR-E POW Screening Date 17-Sep-2007 Respondent Lyondell Chemical Company Policy Revision 2 (September 2002) Case ID No. 34654 PCW Revision September 19, 2007 Reg. Ent. Reference No. RN100633650 Media [Statute] Air Enf. Coordinator Nadia Hameed **Compliance History Worksheet** >> Compliance History Site Enhancement (Subtotal 2) Adjust. Component Number of... Enter Number Here Written NOVs with same or similar violations as those in the current enforcement action 15 75% (number of NOVs meeting criteria) NOVs Other written NOVs 19 38% Any agreed final enforcement orders containing a denial of liability (number of orders 1 20% meeting criteria) Any adjudicated final enforcement orders, agreed final enforcement orders without a denial Orders of liability, or default orders of this state or the federal government, or any final prohibitory n 0% emergency orders issued by the commission Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (number of judgements or consent decrees meeting 0% 0 Judgments criteria) and Consent Any adjudicated final court judgments and default judgments, or non-adjudicated final cour Decrees judgments or consent decrees without a denial of liability, of this state or the federal 0 0% government Any criminal convictions of this state or the federal government (number of counts) 0% Convictions Chronic excessive emissions events (number of events) 0 0% Emissions Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of -1% audits for which notices were submitted) Audits Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege 0% n Act. 74th Legislature, 1995 (number of audits for which violations were disclosed) Please Enter Yes or No Environmental management systems in place for one year or more No 0% Voluntary on-site compliance assessments conducted by the executive director under a 0% No. special assistance program Other 0% Participation in a voluntary pollution reduction program No Early compliance with, or offer of a product that meets future state or federal government No 0% environmental requirements Adjustment Percentage (Subtotal 2) >> Repeat Violator (Subtotal 3) No Adjustment Percentage (Subtotal 3) >> Compliance History Person Classification (Subtotal 7) Average Performer Adjustment Percentage (Subtotal 7) >> Compliance History Summary Compliance Penalty enhancement due to one 1660 agreed order, 15 same or similar NOVs, and 19 non-similar NOVs of History which 13 were self-reported effluent violations. Penalty reduction for one Notice of Audit. Notes

Total Adjustment Percentage (Subtotals 2, 3, & 7)

Screening Date 17-Sep-2007 Docket No. 2007-1546-AIR-E	PCW
The state of the second of the	olicy Revision 2 (September 2002)
	CW Revision September 19, 2007
Reg. Ent. Reference No. RN100633650	
Media [Statute] Air Enf. Coordinator Nadia Hameed	
Violation Number 1	
Rule Cite(s) 30 Tex. Admin. Code § 116.115(c), Air Permit No. 19613, Special Condition No. 1	and
Tex. Health & Safety Code § 382.085(b)	
Failed to prevent unauthorized emissions. Specifically, 1,275 pounds of benzence Hazardous Air Pollutant, were released when the Respondent failed to properly de and maintain the seal flush tubing on Pump P-871A, resulting in an emissions event that occurred on May 23, 2007, and lasted for 25 minutes (Incident No. 91617). So this emissions event was avoidable, the demonstrations in 30 Tex. Admin. Code 101.222 necessary to present an affirmative defense were not met.	sign ent ince
Base Pel	nalty \$10,000
>> Environmental, Property and Human Health Matrix	- Control of the Cont
Harm	*
Release Major Moderate Minor OR Actual x	***************************************
OR Actual X Potential Percent 50%	u, prophilicae
	la de la constante de la const
>>Programmatic Matrix Falsification Major Moderate Minor	
Percent 0%	Village and the second
Matrix Notes Human health or the environment has been exposed to significant amounts of pollutants which not exceed levels that are protective of human health or environmental receptors as a result of violation.	did the
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Adjustition	2930
	\$5,000
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Number of Violation Events 1 Number of violation days	
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with an x semiannual annual single event	Annan Landard Managara
	- Andrews I
One monthly event is recommended.	And the second s
Economic Benefit (EB) for this violation Statutory Limit Test	
Estimated EB Amount \$202 Violation Final Penalty	Total \$11,100
This violation Final Assessed Penalty (adjusted for I	imits) \$10,000
i nis violation rinai Assesseu renaity (aujusteu iori	e) _[

	Lyondell Chemi		Benefit W	OINS		r A B	
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Reg. Ent. Reference No. Media	ŧ	•			17.5%		Years of
Violation No.	{					Percent Interest	Depreciation
Violation (to:						5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Item Description	No commas or \$						
Delayed Costs							
Equipment				0,0	\$0	\$0	\$0
Buildings	731 0 1 1 1 1 2 2 2 2 2			0.0	\$0	\$0	\$0
Other (as needed)	\$20,180	23-May-2007	11-Jul-2007	0.1	\$9	\$181	\$190
Engineering/construction				0,0	\$0	\$0	***********
Land	in a remaind to the silver	6 6 6		0.0	\$0	n/a	\$0
Record Keeping System	grandal in the			0.0	\$0	n/a	\$0
Training/Sampling	\$500	23-May-2007	31-Aug-2007	0,3	\$7	n/a	\$7
Remediation/Disposal				0.0	\$0	n/a	\$0
Permit Costs	1			0,0	\$0	n/a	\$0
Other (as needed)	\$1,000	23-May-2007	1-Jul-2007	0.1	\$5	n/a	\$ 5
İ	Estimated co	st for replacement o	of seal flush tubing	g materia	al, repair of drum I	evel transmitter and	training. Date
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Compliance History

Customer/Respondent/Owner-Operator: CN600344402 Lyondell Chemical Company Classification: AVERAGE Rating: 2.0 Regulated Entity: RN100633650 LYONDELL CHEMICAL Classification: AVERAGE Site Rating: 1.03 **CHANNELVIEW** ID Number(s): INDUSTRIAL AND HAZARDOUS WASTE EPA ID TXD083472266 **GENERATION** INDUSTRIAL AND HAZARDOUS WASTE SOLID WASTE REGISTRATION # 30676 **GENERATION** (SWR) UNDERGROUND INJECTION CONTROL PERMIT WDW162 UNDERGROUND INJECTION CONTROL **PERMIT** WDW037 UNDERGROUND INJECTION CONTROL **PERMIT WDW148** AIR NEW SOURCE PERMITS **PERMIT** 72168 AIR NEW SOURCE PERMITS **PERMIT** 52056 AIR NEW SOURCE PERMITS ACCOUNT NUMBER HG1575W AIR NEW SOURCE PERMITS PERMIT 48597 AIR NEW SOURCE PERMITS PERMIT 42082 AIR NEW SOURCE PERMITS **PERMIT** 40092 AIR NEW SOURCE PERMITS PERMIT 40094 AIR NEW SOURCE PERMITS **PERMIT** 40093 AIR NEW SOURCE PERMITS PERMIT 38432 AIR NEW SOURCE PERMITS **PERMIT** 37654 AIR NEW SOURCE PERMITS **PERMIT** 36353 AIR NEW SOURCE PERMITS **PERMIT** 35477 AIR NEW SOURCE PERMITS **PERMIT** 34833 AIR NEW SOURCE PERMITS PERMIT 32435 AIR NEW SOURCE PERMITS 20416 PERMIT AIR NEW SOURCE PERMITS PERMIT 19613 AIR NEW SOURCE PERMITS PERMIT 19155 AIR NEW SOURCE PERMITS **PERMIT** 18103 AIR NEW SOURCE PERMITS **PERMIT** 4121 AIR NEW SOURCE PERMITS **PERMIT** 3346 3286C AIR NEW SOURCE PERMITS **PERMIT** 3286B AIR NEW SOURCE PERMITS PERMIT AIR NEW SOURCE PERMITS **PERMIT** 3286A AIR NEW SOURCE PERMITS **PERMIT** 2993 AIR NEW SOURCE PERMITS REGISTRATION 76300 AIR NEW SOURCE PERMITS REGISTRATION 76126 AIR NEW SOURCE PERMITS REGISTRATION 75719 AIR NEW SOURCE PERMITS REGISTRATION 70737 AIR NEW SOURCE PERMITS PERMIT 72228 REGISTRATION AIR NEW SOURCE PERMITS 72243 AIR NEW SOURCE PERMITS REGISTRATION 73851 AIR NEW SOURCE PERMITS REGISTRATION 74586 AIR NEW SOURCE PERMITS REGISTRATION 74852 77293 AIR NEW SOURCE PERMITS REGISTRATION AIR NEW SOURCE PERMITS 77723 REGISTRATION AIR NEW SOURCE PERMITS REGISTRATION 77929 AIR NEW SOURCE PERMITS REGISTRATION 78760 AIR NEW SOURCE PERMITS REGISTRATION 78756 4820100417 AIR NEW SOURCE PERMITS AFS NUM REGISTRATION 79199 AIR NEW SOURCE PERMITS AIR NEW SOURCE PERMITS REGISTRATION 79706 REGISTRATION 79727 AIR NEW SOURCE PERMITS REGISTRATION 79543 AIR NEW SOURCE PERMITS AIR NEW SOURCE PERMITS REGISTRATION 79945 AIR NEW SOURCE PERMITS REGISTRATION 79375 AIR NEW SOURCE PERMITS REGISTRATION 79542 AIR NEW SOURCE PERMITS REGISTRATION 80386 AIR NEW SOURCE PERMITS REGISTRATION 80344 AIR NEW SOURCE PERMITS REGISTRATION 80610 AIR NEW SOURCE PERMITS REGISTRATION 80995 AIR NEW SOURCE PERMITS REGISTRATION 81217 REGISTRATION 81465 AIR NEW SOURCE PERMITS AIR NEW SOURCE PERMITS REGISTRATION 35412 81958 AIR NEW SOURCE PERMITS REGISTRATION AIR NEW SOURCE PERMITS REGISTRATION 81902 AIR NEW SOURCE PERMITS REGISTRATION 82122 PERMIT WQ0002927000 WASTEWATER

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EPA ID

TPDES0069493

AIR OPERATING PERMITS ACCOUNT NUMBER HG1575W 1387 AIR OPERATING PERMITS **PERMIT** 30676 SOLID WASTE REGISTRATION # IHW CORRECTIVE ACTION (SWR) PERMIT 50288 INDUSTRIAL AND HAZARDOUS WASTE **COMPLIANCE PLANS** 50288 **PERMIT** INDUSTRIAL AND HAZARDOUS WASTE **STORAGE** 50288 INDUSTRIAL AND HAZARDOUS WASTE PERMIT **STORAGE** 2502 SHELDON RD, CHANNELVIEW, TX, 77530 Rating Date: 9/1/2007 Repeat Violator: NO Location: **REGION 12 - HOUSTON** TCEQ Region: September 14, 2007 Date Compliance History Prepared: Agency Decision Requiring Compliance History: Enforcement September 17, 2002 to September 17, 2007 Compliance Period: TCEQ Staff Member to Contact for Additional Information Regarding this Compliance History 713-767-3629 Phone: NHameed Name: **Site Compliance History Components** 1. Has the site been in existence and/or operation for the full five year compliance period? 2. Has there been a (known) change in ownership of the site during the compliance period? No 3. If Yes, who is the current owner? N/A 4. if Yes, who was/were the prior owner(s)? N/A N/A 5. When did the change(s) in ownership occur? Components (Multimedia) for the Site: Final Enforcement Orders, court judgements, and consent decrees of the state of Texas and the federal government. ADMINORDER 2006-0236-AIR-E Effective Date: 08/28/2006 Classification: Moderate 30 TAC Chapter 116, SubChapter B 116.115(c) Citation: 5C THC Chapter 382, SubChapter A 382.085(b) Rqmt Prov: 3346, SC #1 PA Description: Failed to prevent unauthorized emissions. Classification: Moderate 30 TAC Chapter 116, SubChapter B 116.115(c) Citation: 5C THO Chapter 382, SubChapter A 382.085(b) Ramt Prov: 2993, SC #1 PA Description: Failed to prevent unauthorized emissions. Any criminal convictions of the state of Texas and the federal government. B. N/A C. Chronic excessive emissions events. The approval dates of investigations. (CCEDS Inv. Track. No.) D. 1 09/23/2002 (195966)2 10/07/2002 (7642)3 10/21/2002 (195969)4 11/25/2002 (195973)5 12/19/2002 (18262)... 6 12/19/2002 (18256)7 12/19/2002 (18245)8 12/19/2002 (195977)9 12/30/2002 (11569)10 01/02/2003 (20458)11 01/21/2003 (195981) 12 02/20/2003 (22471)

13 02/24/2003

(195940)

WASTEWATER

PERMIT

TX0069493

14	03/24/2003	(195944)
15	04/10/2003	(29211)
16	04/16/2003	(33785)
17	04/22/2003	(195949)
18	05/05/2003	(35473)
19	05/05/2003	(35468)
20	05/23/2003	(195953)
21	06/12/2003	(9686)
22	06/24/2003	(195957)
23	07/23/2003	(311431)
23		,
	08/25/2003	(311434)
25	08/27/2003	(152711)
26	08/28/2003	(152812)
27	08/28/2003	(152889)
28	09/23/2003	(311436)
29	10/23/2003	(311438)
30	11/24/2003	(311439)
31	12/18/2003	(257381)
32	12/29/2003	(311440)
33	01/12/2004	(251265)
34	01/21/2004	(255768)
35	01/23/2004	(260690)
36	01/23/2004	(251263)
37	01/23/2004	(311441)
38	02/13/2004	(262467)
39	02/23/2004	(311422)
40	03/18/2004	(264007)
41	03/22/2004	(311424)
42	04/16/2004	(266028)
43	04/16/2004	(266032)
44	04/23/2004	(311425)
45	04/23/2004	(311432)
46	05/10/2004	(271276)
		, ,
47 48	05/19/2004	(270549)
	05/19/2004	(270546)
49	05/25/2004	(311427)
50	06/18/2004	(264062)
51	06/18/2004	(264475)
52	06/22/2004	(311429)
53	06/30/2004	(262599)
54	07/02/2004	(271813)
55	07/09/2004	(258715)
56	08/24/2004	(358578)
57	08/27/2004	(287833)
58	08/29/2004	(267181)
59	08/31/2004	(276438)
60	08/31/2004	(269872)
61	09/02/2004	(260274)
62	09/13/2004	(282406)
63	09/13/2004	(282393)
64	09/23/2004	(358579)
65	09/23/2004	(358582)
66	10/25/2004	(358580)
67	11/03/2004	(338119)
68	11/08/2004	(340135)
69	11/11/2004	(291956)
70	11/12/2004	(284836)
71	11/18/2004	(358581)
72	12/16/2004	(340503)
73	12/10/2004	(339912)
74	12/20/2004	(339852)
75	12/27/2004	(276629)
76	12/27/2004	, ,
		(385438)
77 70	01/05/2005	(284665)
78 70	01/10/2005	(255336)
79	01/10/2005	(284800)
80	01/12/2005	(285665)

81	02/14/2005	(291922)					
82	02/23/2005	(385436)					
83	03/09/2005	(372650)					
84	03/09/2005	(371880)				*	
85	03/09/2005	(371879)					
	03/09/2005	(371877)				1	
87	03/22/2005	(385437)					
88	03/31/2005	(267631)					
89	04/05/2005	(375834)					
90	04/08/2005	(346498)					
				•			
91	04/25/2005	(423472)					
	04/25/2005	(377584)					
93	04/25/2005	(377588)					
94	05/02/2005	(374510)					
	05/03/2005	(375619)					
	05/18/2005	(376737)					
97	05/24/2005	(423473)					
98	05/24/2005	(379353)					
99	05/24/2005	(380532)					
100	05/24/2005	(379356)					
101	05/24/2005	(376735)					
102	05/25/2005	(379095)					
103	06/02/2005	(393710)					
104	06/02/2005	(393720)					
105	06/14/2005	(350385)					
106	06/14/2005	(350303)					
107	06/21/2005	(423474)					
108	06/21/2005	(423475)					** **
100	07/25/2005	(444278)					
	08/03/2005	, ,					
110		(350551)					
111	08/10/2005	(401944)					
112		(401952)					
113	08/13/2005	(380529)					
114	08/23/2005	(444279)					
115	08/29/2005	(418370)					#.*
116	09/23/2005	(444280)					
117	09/23/2005	(444281)					
118	10/24/2005	(474769)					
119	10/25/2005	(380533)					
120	11/22/2005	(474770)					
121	11/30/2005	(433627)					
122	12/21/2005	(474771)					
123	12/28/2005	(497001)					
	02/15/2006	(380530)					
125	02/24/2006	(474767)					
126	03/06/2006	(452865)					
127	03/00/2006	(453942)				v ·	
128	03/23/2006	(474768)					
129	03/24/2006	(453,791)					
130	03/31/2006	(457307)					
131	03/31/2006	(455536)					
132	04/20/2006	(462439)					
133	04/20/2006	(462445)					
	04/21/2006	(456404)					
	04/24/2006	(502479)				•	
	05/01/2006	(463965)					
137	05/21/2006	(465560)					
138	05/21/2006	(465556)					1000
139	05/22/2006	(465810)				grade to	
140	05/23/2006	(502480)					
141	05/26/2006	(467570)					
	05/26/2006	(467504)				745	
143	05/26/2006	(467510)				100 gets	1:
144	05/26/2006	(467527)					
	05/26/2006	(467540)					
146	05/26/2006	(467550)				in the state of	10
147	0012112000	(502481)					

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148 07/06/2006
                            (455578)
       149 07/25/2006
                            (524806)
       150 07/28/2006
                            (481675)
      151 08/08/2006
                            (462744)
      152 08/15/2006
                            (488073)
      153 08/15/2006
                            (486078)
      154 08/21/2006
                            (524807)
      155 08/23/2006
                            (485002)
      156 08/23/2006
                            (485009)
      157 08/29/2006
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      158 08/29/2006
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      159 09/25/2006
                            (549715)
      160 10/13/2006
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           11/29/2006
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      166 12/19/2006
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      167 01/18/2007
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      168 01/19/2007
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       169 01/29/2007
                            (533297)
       170 02/22/2007
                            (583821)
      171 02/26/2007
                            (533308)
      172 02/27/2007
                            (534697)
      173 03/22/2007
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      174 04/05/2007
                            (593298)
       175 04/09/2007
                            (554505)
       176 04/23/2007
                            (583823)
       177 04/25/2007
                            (555802)
      178 04/25/2007
                            (555806)
      179 04/25/2007
                            (555359)
       180 04/25/2007
                            (555365)
       181 05/09/2007
                            (541602)
       182 05/22/2007
                            (583824)
       183 05/23/2007
                            (556219)
       184 06/25/2007
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       185 06/26/2007
                            (554500)
       186 07/06/2007
                            (542673)
       187 07/23/2007
                            (583826)
       188 07/24/2007
                            (564711)
       189 07/24/2007
                            (564712)
       190 08/07/2007
                            (567748)
       191 08/31/2007
                            (574405)
       192 09/06/2007
                            (565822)
Written notices of violations (NOV). (CCEDS Inv. Track. No.)
         Date 10/31/2002
                                 (195973)
         Self Report?
                                                                               Classification
                                                                                                Moderate
         Citation:
                            30 TAC Chapter 305, SubChapter F 305.125(1)
                            TWC Chapter 26 26.121(a)[G]
         Description:
                            Failure to meet the limit for one or more permit parameter
         Date 11/30/2002
                                 (195977)
         Self Report?
                                                                               Classification
                                                                                                Moderate
         Citation:
                            30 TAC Chapter 305, SubChapter F 305.125(1)
                            TWC Chapter 26 26.121(a)[G]
         Description:
                            Failure to meet the limit for one or more permit parameter
         Date 06/24/2003
                                 (11569)
                                                                               Classification
         Self Report?
                                                                                                Moderate
         Citation:
                            5C THC Chapter 382, SubChapter A 382.085(a)
                            Failure to prevent the release of air pollutants into the air.
         Description:
         Date 06/30/2003
                                 (311431)
```

30 TAC Chapter 305, SubChapter F 305.125(1)

Failure to meet the limit for one or more permit parameter

TWC Chapter 26 26.121(a)[G]

Classification

Moderate

Date 08/31/2003 (311436)

Self Report?

Description:

Citation:

Moderate Classification Self Report? YES

30 TAC Chapter 305, SubChapter F 305.125(1) Citation:

TWC Chapter 26 26.121(a)[G]

Failure to meet the limit for one or more permit parameter Description:

Date 01/21/2004 (255768)

Classification Moderate Self Report?

30 TAC Chapter 116, SubChapter B 116.115(c) Citation: PERMIT TCEQ AIR PERMIT #19613, SC #1 Rgmt Prov:

Lyondell failed to control benzene emissions during process operations in the POSM I Description:

unit.

Date 02/29/2004 (311424)

Classification Moderate YES Self Report?

30 TAC Chapter 305, SubChapter F 305.125(1) Citation:

TWC Chapter 26 26.121(a)[G]

Failure to meet the limit for one or more permit parameter Description:

Date 04/30/2004 (311427)

Classification Moderate Self Report? YES

Citation: 30 TAC Chapter 305, SubChapter F 305.125(1)

TWC Chapter 26 26.121(a)[G]

Description: Failure to meet the limit for one or more permit parameter

06/18/2004 Date (264062)

Classification Self Report? Minor

30 TAC Chapter 101, SubChapter F 101.201(g) Citation: Lyondell failed to submit the Final Report via STEERS Description:

Classification Moderate Self Report? NO

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)

5C THC Chapter 382, SubChapter A 382.085(b)

Ramt Prov: PERMIT TCEQ Air Permit #19613 SC #1 Lyondell failed to prevent an emissions event that could have been foreseen and Description:

avoided, and could have been avoided by good design, operation, and maintenance

procedures.

06/18/2004 (264475)Date

Classification Moderate Self Report?

30 TAC Chapter 116, SubChapter B 116.115(b) Citation: 5C THC Chapter 382, SubChapter A 382.085(b)

PERMIT TCEQ Air Permit #4121, GC #8 Ramt Prov:

Exceeded permit limits during an avoidable emissions event. Description:

Date 07/09/2004 (258715)

Classification Moderate Self Report?

30 TAC Chapter 116, SubChapter B 116.115(b)(2)[G] Citation: 5C THC Chapter 382, SubChapter A 382.085(b)

PERMIT TCEQ Air Permit #R4121, GC #8 Rgmt Prov:

Exceeded VOC permit limit during an avoidable emissions event. Description:

Date 08/29/2004 (267181)

Classification Moderate Self Report? NO

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)

5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: PA Permit No. 2993, SC 1

Exceeded permit limits during an avoidable emissions event. Description:

Date 08/31/2004 (287833)

Classification Moderate. Self Report?

30 TAC Chapter 101, SubChapter A 101,20(2) Citation:

30 TAC Chapter 115, SubChapter D 115:352(4) 30 TAC Chapter 116, SubChapter B 116.115(c)

40 CFR Chapter 63, SubChapter C, PT 63, SubPT H 63.167(a)(1)

PA Permit #3346, Special Condition 10E Rgmt Prov:

Lyondell Chemical Company, (LCC) failed to cap or plug valves/lines # 1001 and #123 Description:

in the Ethylbenzene II, (EB II) Unit.

Classification Moderate Self Report? NO

30 TAC Chapter 101, SubChapter A 101.20(2) Citation:

40 CFR Chapter 63, SubChapter C, PT 63, SubPT H 63.167(a)(2)

Two leaking lines next to valves #543, and #1157 with cap/plug, and with VOC Description:

emissions above 500 ppm

Date 11/30/2004 (385438)

Classification Moderate Self Report?

Citation: 30 TAC Chapter 305, SubChapter F 305.125(1) TWC Chapter 26 26.121(a)[G]

Description: Failure to meet the limit for one or more permit parameter

12/27/2004 (276629)Date

Classification Self Report? Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.115(b)

5C THC Chapter 382, SubChapter A 382.085(b)

Rgmt Prov: PERMIT TCEQ Air Permit No. 19613, SC #1

Exceeded VOC permit limit during an avoidable emissions event. Description:

Date 01/05/2005 (284665)

Classification Self Report? Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)

5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: PERMIT TCEQ Air Permit #2993, SC #1

Description: Exceeded permit limits during an avoidable emissions event.

Date 01/10/2005 (255336)

Classification Moderate Self Report?

30 TAC Chapter 116, SubChapter B 116.115(b) Citation: 5C THC Chapter 382, SubChapter A 382.085(b)

Ramt Prov: PERMIT TCEQ Permit No. 4121, SC #1

Description: Exceeded permit limits during an avoidable emissions event.

Date 01/12/2005 (285665)

Self Report? Classification Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)

5C THC Chapter 382, SubChapter A 382.085(b) Rgmt Prov: PA 19613, SC No. 1

Description: Exceeded permit limits during an avoidable emissions event.

Date 01/31/2005 (385436)

Moderate Classification Self Report?

30 TAC Chapter 305, SubChapter F 305.125(1) Citation:

TWC Chapter 26 26.121(a)[G]

Description: Failure to meet the limit for one or more permit parameter

Date 03/09/2005 (371877)

Classification Minor Self Report?

Citation: 30 TAC Chapter 335, SubChapter F 335.152(a)(7)

40 CFR Chapter 264, SubChapter I, PT 264, SubPT I 264.174 Failed to complete inspection logs to document observations noted during weekly Description:

inspections of containers

Self Report? Classification Minor

30 TAC Chapter 335, SubChapter E 335.112(a)(3) Citation: 4C THC Chapter 265, SubChapter A 265.052[G]

Failed to update the emergency coordinator information of the facility's Contingency Description:

Date 03/09/2005 (371880)

Classification Self Report? Minor

30 TAC Chapter 335, SubChapter H 335.221(a)(14) Citation:

40 CFR Chapter 266, SubChapter I, PT 266, SubPT H 266.103(i)(3)[G]

Description: Failed to conduct AWFCO system tests Date 09/30/2005 (474769)

Self Report? Classification Moderate

30 TAC Chapter 305, SubChapter F 305.125(1) Citation: TWC Chapter 26 26.121(a)[G]

Description: Failure to meet the limit for one or more permit parameter

11/30/2005 Date (474771)

Classification Moderate

Self Report? Citation: 30 TAC Chapter 305, SubChapter F 305.125(1)

TWC Chapter 26 26.121(a)[G]

Failure to meet the limit for one or more permit parameter Description:

Date 12/28/2005 (497001)

Classification Moderate Self Report?

Citation: 30 TAC Chapter 305, SubChapter F 305.125(1) 30 TAC Chapter 305, SubChapter F 305.125(17)

Description: NON-RPT VIOS FOR MONIT PER OR PIPE

Date 12/31/2005 (444281)

Classification Moderate Self Report? YES

30 TAC Chapter 305, SubChapter F 305.125(1) Citation:

TWC Chapter 26 26.121(a)[G]

Description: Failure to meet the limit for one or more permit parameter Date 03/23/2006 (453791)

Classification Major

Self Report?

30 TAC Chapter 305, SubChapter F 305.125(1) Citation: Failure to maintain compliance with permit limits for total suspended solids (TSS) and Description:

pH at outfall 001. TSS violations were reported for January 2005, September 2005, November 2005 and December 2005. In addition, a pH violation was reported in

October 2005

03/31/2006 Date (502479)

Self Report? YES

30 TAC Chapter 305, SubChapter F 305.125(1)

TWC Chapter 26 26.121(a)[G]

Failure to meet the limit for one or more permit parameter Description:

(549717)Date 10/31/2006

Self Report?

Classification

Classification

Moderate

Moderate

Citation:

Citation:

30 TAC Chapter 305, SubChapter F 305.125(1)

TWC Chapter 26 26.121(a)[G]

Description: Failure to meet the limit for one or more permit parameter

Date 11/14/2006

(518836)

Self Report?

Classification

Moderate

Citation:

30 TAC Chapter 116, SubChapter B 116,115(c)

5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov:

PA 3346, SC No. 1

Description: Date 01/19/2007 Exceeded permit limits during an avoidable emissions event.

(553727)

Self Report?

Classification Moderate

Citation:

30 TAC Chapter 305, SubChapter F 305.125(1) 30 TAC Chapter 305, SubChapter F 305.125(17)

Description: Self Report? NON-RPT VIOS FOR MONIT PER OR PIPE

Classification Moderate

Citation:

30 TAC Chapter 305, SubChapter F 305.125(1) 30 TAC Chapter 305, SubChapter F 305.125(17)

Description:

NON-RPT VIOS FOR MONIT PER OR PIPE

Date 01/29/2007

(533297)

Self Report?

Classification

Moderate

Citation:

30 TAC Chapter 116, SubChapter B 116.115(c) 5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov:

PA 20416, SC No. 1

Description:

Exceeded permit limits during an avoidable emissions event.

Date 02/23/2007

(533308)

Self Report?

Classification 30 TAC Chapter 116, SubChapter B 116.115(c)

Moderate

Citation:

5C THC Chapter 382, SubChapter D 382.085(b) PA 19155, SC No. 11

Rgmt Prov: Description:

Exceeded permit limits during an avoidable emissions event.

Self Report? NO

Classification Minor

Citation:

30 TAC Chapter 101, SubChapter F 101.201(a)(1)(B)

Failure to submit Initial Notification wihtin 24 hours of discovery. Description:

Date 02/27/2007

(534697)

Classification

Moderate

Citation:

30 TAC Chapter 116, SubChapter B 116.115(c)

5C THC Chapter 382, SubChapter D 382.085(b)

Rgmt Prov:

Self Report?

PA 2993, SC No. 1

Description:

Exceeded permit limits during an avoidable emissions event.

Date 04/05/2007

(593298)

Self Report?

Classification

Moderate

Citation:

30 TAC Chapter 305, SubChapter F 305.125(1) 30 TAC Chapter 305, SubChapter F 305.125(17)

Description:

NON-RPT VIOS FOR MONIT PER OR PIPE

Environmental audits.

Notice of Intent Date:

02/03/2003

(33158)

No DOV Associated

G. Type of environmental management systems (EMSs).

Voluntary on-site compliance assessment dates. Η.

Participation in a voluntary pollution reduction program.

J. Early compliance. N/A
Sites Outside of Texas
N/A

Texas Commission on Environmental Quality



IN THE MATTER OF AN	§	BEFORE THE
ENFORCEMENT ACTION	§	
CONCERNING	§	TEXAS COMMISSION ON
LYONDELL CHEMICAL COMPANY	§	
RN100633650	§	ENVIRONMENTAL QUALITY

AGREED ORDER DOCKET NO. 2007-1546-AIR-E

I. JURISDICTION AND STIPULATIONS

At its ______ agenda, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding Lyondell Chemical Company ("the Respondent") under the authority of TEX. HEALTH & SAFETY CODE ch. 382 and TEX. WATER CODE ch. 7. The Executive Director of the TCEQ, through the Enforcement Division, and the Respondent appear before the Commission and together stipulate that:

- 1. The Respondent owns and operates a chemical manufacturing plant at 2502 Sheldon Road in Channelview, Harris County, Texas (the "Plant").
- 2. The Plant consists of one or more sources as defined in TEX. HEALTH & SAFETY CODE § 382.003(12).
- 3. The Commission and the Respondent agree that the Commission has jurisdiction to enter this Agreed Order, and that the Respondent is subject to the Commission's jurisdiction.
- 4. The Respondent received notice of the violations alleged in Section II ("Allegations") on or about September 11, 2007.
- 5. The occurrence of any violation is in dispute and the entry of this Agreed Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.
- 6. An administrative penalty in the amount of Ten Thousand Dollars (\$10,000) is assessed by the Commission in settlement of the violations alleged in Section II ("Allegations"). The Respondent has paid Four Thousand Dollars (\$4,000) of the administrative penalty and Two Thousand Dollars (\$2,000) is deferred contingent upon the Respondent's timely and satisfactory compliance with all

the terms of this Agreed Order. The deferred amount will be waived upon full compliance with the terms of this Agreed Order. If the Respondent fails to timely and satisfactorily comply with all requirements of this Agreed Order, the Executive Director may require the Respondent to pay all or part of the deferred penalty. Four Thousand Dollars (\$4,000) shall be conditionally offset by the Respondent's completion of a Supplemental Environmental Project ("SEP").

- 7. Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.
- 8. The Executive Director of the TCEQ and the Respondent have agreed on a settlement of the matters alleged in this enforcement action, subject to the approval of the Commission.
- 9. The Executive Director recognizes that the Respondent has implemented the following corrective measures at the Plant:
 - a. On September 24, 2007, the Respondent changed the seal flush tubing from stainless steel to carbon steel to reduce material susceptibility to stress corrosion cracking;
 - b. On September 24, 2007, the Respondent repaired the drum level transmitter. Also, the preventative maintenance frequency for the transmitter was increased from two years to six months, in order to prevent P-871 A/B pump cavitation due to the drum level controller being out of calibration;
 - c. On November 28, 2007, the Respondent notified the agency that the evaluation of alternate metallurgy/materials of construction that will be more resistant to stress corrosion cracking and acid pitting corrosion was completed on July 1, 2007; and
 - d. On November 28, 2007, the Respondent notified the agency that the training of operators on correct tubing installation techniques was completed on August 31, 2007.
- 10. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Agreed Order.
- 11. This Agreed Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Order, whichever is later.
- 12. The provisions of this Agreed Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Order unenforceable, the remaining provisions shall be valid and enforceable.

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II. ALLEGATIONS

As owner and operator of the Plant, the Respondent is alleged to have failed to prevent unauthorized emissions, in violation of 30 Tex. ADMIN. CODE § 116.115(c), Air Permit No. 19613, Special Condition No. 1 and Tex. Health & Safety Code § 382.085(b), as documented during a record review conducted on August 22, 2007. Specifically, 1,275 pounds of benzene, a hazardous air pollutant, were released when the Respondent failed to properly design and maintain the seal flush tubing on Pump P-871A, resulting in an emissions event that occurred on May 23, 2007, and lasted for 25 minutes (Incident No. 91617). Since this emissions event was avoidable, the demonstrations in 30 Tex. ADMIN. CODE § 101.222 necessary to present an affirmative defense were not met.

III. DENIALS

The Respondent generally denies each allegation in Section II ("Allegations").

IV. ORDERING PROVISIONS

1. It is, therefore, ordered by the TCEQ that the Respondent pay an administrative penalty as set forth in Section I, Paragraph 6 above. The payment of this administrative penalty and the Respondent's compliance with all the terms and conditions set forth in this Agreed Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations, which are not raised here. Administrative penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: Lyondell Chemical Company, Docket No. 2007-1546-AIR-E" to:

Financial Administration Division, Revenues Section Attention: Cashier's Office, MC 214 Texas Commission on Environmental Quality P.O. Box 13088 Austin, Texas 78711-3088

- 2. The Respondent shall implement and complete a SEP in accordance with TEX. WATER CODE § 7.067. As set forth in Section I, Paragraph 6 above, Four Thousand Dollars (\$4,000) of the assessed administrative penalty shall be offset with the condition that the Respondent implement the SEP defined in Attachment A, incorporated herein by reference. The Respondent's obligation to pay the conditionally offset portion of the administrative penalty assessed shall be discharged upon final completion of all provisions of the SEP agreement.
- 3. The provisions of this Agreed Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of the Agreed Order to personnel who maintain day-to-day control over the Plant operations referenced in this Agreed Order.
- 4. If the Respondent fails to comply with any of the Ordering Provisions in this Agreed Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or

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other catastrophe, the Respondent's failure to comply is not a violation of this Agreed Order. The Respondent shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. The Respondent shall notify the Executive Director within seven days after the Respondent becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.

- 5. The Executive Director may grant an extension of any deadline in this Agreed Order or in any plan, report, or other document submitted pursuant to this Agreed Order, upon a written and substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director.
- 6. This Agreed Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Agreed Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
- 7. This agreement may be executed in multiple counterparts, which together shall constitute a single original instrument. Any executed signature page to this Agreement may be transmitted by facsimile transmission to the other parties, which shall constitute an original signature for all purposes.
- 8. Under 30 Tex. ADMIN. Code § 70.10(b), the effective date is the date of hand-delivery of the Order to the Respondent, or three days after the date on which the Commission mails notice of the Order to the Respondent, whichever is earlier. The Chief Clerk shall provide a copy of this Agreed Order to each of the parties.

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Lyondell Chemical Company DOCKET NO. 2007-1546-AIR-E Page 5

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission		
For the Executive Director	.*	3/7/2008 Date

I, the undersigned, have read and understand the attached Agreed Order. I am authorized to agree to the attached Agreed Order on behalf of the entity indicated below my signature, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that failure to comply with the Ordering Provisions, if any, in this order and/or failure to timely pay the penalty amount, may result in:

- A negative impact on compliance history;
- Greater scrutiny of any permit applications submitted:
- Referral of this case to the Attorney General's Office for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions;
- Automatic referral to the Attorney General's Office of any future enforcement actions; and
- TCEQ seeking other relief as authorized by law.

In addition, any falsification of any compliance documents may result in criminal prosecution.

Name (Printed or typed) Authorized Representative of Lyondell Chemical Company

12/13/2007 Date Phant Manager, POSM

Instructions: Send the original, signed Agreed Order with penalty payment to the Financial Administration Division, Revenues Section at the address in Section IV, Paragraph 1 of this Agreed Order.

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Attachment A Docket Number: 2007-1546-AIR-E

SUPPLEMENTAL ENVIRONMENTAL PROJECT

Respondent:

Lyondell Chemical Company

Payable Penalty Amount:

Eight Thousand Dollars (\$8,000)

SEP Amount:

Four Thousand Dollars (\$4,000)

Type of SEP:

Pre-approved

Third-Party Recipient:

Houston-Galveston AERCO's Clean Cities/Clean Vehicles

Program

Location of SEP:

Harris County

The Texas Commission on Environmental Quality ("TCEQ") agrees to offset a portion of the administrative Penalty Amount assessed in this Agreed Order for the Respondent to contribute to a Supplemental Environmental Project ("SEP"). The offset is equal to the SEP Amount set forth above and is conditioned upon completion of the project in accordance with the terms of this Attachment A.

1. Project Description

A. Project

The Respondent will contribute to Houston-Galveston AERCO's Clean Cities/Clean Vehicles Program in Harris County. The contribution will be used in accordance with the Supplemental Environmental Project Agreement between the Houston-Galveston AERCO and the Texas Commission on Environmental Quality. SEP monies will be used to aid local school districts and area transit agencies in reaching local match requirements mandated by the Federal Highway Administration's ("FHWA") Congestion Mitigation/Air Quality funding program. SEP monies will be disbursed to school districts and transit agencies in need of funding assistance in the Houston-Galveston non-attainment area. Those SEP monies will be used exclusively by the school districts and transit agencies as supplements to meet the local match requirements of the EPA. SEP monies will be used to pay for the cost of replacing older diesel buses with alternative fueled or clean diesel buses. The old buses will be permanently retired and only sold for scrap. The schools and transit agencies will also use the SEP monies to retrofit more buses to reduce emissions. Houston-Galveston AERCO will send the TCEQ verification in the form of paid invoices and other documentation to show that the retrofits were completed. Retrofit technologies include particulate matter traps, diesel particulate matter filters, NOx reduction catalyst technology in combination with diesel particulate filters, and other emission control technologies that are developed and approved by EPA or the California Air Resources Board.

The Respondent certifies that there is no prior commitment to do this project and that it is being performed solely in an effort to settle this enforcement action.

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B. Environmental Benefit

This SEP will provide a discernible environmental benefit by reducing particulate emissions on buses by more than 90% below today's level and reducing hydrocarbons below measurement capability.

C. <u>Minimum Expenditure</u>

The Respondent shall contribute at least the SEP Amount to the Third-Party Recipient and comply with all other provisions of this SEP.

2. Performance Schedule

Within 30 days after the effective date of this Agreed Order, the Respondent must contribute the SEP Amount to the Third-Party Recipient. The Respondent shall mail the contribution, with a copy of the Agreed Order, to:

Houston-Galveston Area Council Houston-Galveston AERCO P.O. Box 22777 Houston, Texas 77227-2777

3. Records and Reporting

Concurrent with the payment of the SEP Amount, the Respondent shall provide the TCEQ SEP Coordinator with a copy of the check and transmittal letter indicating full payment of the SEP Amount to the Third-Party Recipient. The Respondent shall mail a copy of the check and transmittal letter to:

Enforcement Division Attention: SEP Coordinator, MC 219 Texas Commission on Environmental Quality P.O. Box 13087 Austin, Texas 78711-3087

4. Failure to Fully Perform

If the Respondent does not perform its obligations under this SEP in any way, including full payment of the SEP Amount and submittal of the required reporting described in Section 3 above, the Executive Director may require immediate payment of all or part of the SEP Amount.

The check for any amount due shall be made out to "Texas Commission on Environmental Quality" and mailed to:

Texas Commission on Environmental Quality Financial Administration Division, Revenues Attention: Cashier, MC 214 P.O. Box 13088 Austin, Texas 78711-3088

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Lyondell Chemical Company Agreed Order - Attachment A

The Respondent shall also mail a copy of the check to the TCEQ SEP Coordinator at the address in Section 3 above.

5. Publicity

Any public statements concerning this SEP made by or on behalf of the Respondent must include a clear statement that the project was performed as part of the settlement of an enforcement action brought by the TCEQ. Such statements include advertising, public relations, and press releases.

6. Clean Texas Program

The Respondent shall not include this SEP in any application made to TCEQ under the "Clean Texas" (or any successor) program(s). Similarly, the Respondent may not seek recognition for this contribution in any other state or federal regulatory program.

7. Other SEPs by TCEQ or Other Agencies

The SEP identified in this Agreed Order has not been, and shall not be, included as an SEP for the Respondent under any other Agreed Order negotiated with the TCEQ or any other agency of the state or federal government.